

# FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Pinned ☒

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief PMP

Copy NID to Field Office He

Approval Letter Am Fair

Disapproval Letter ☐

## COMPLETION DATA:

Date Well Completed 5-4-65

OW ☐ WW ☐ TA ☐

GW ☒ OS ☐ PA ☐

Location Inspected ☐

Bond released ☐

State of Fee Land ☐

## LOGS FILED

Driller's Log 2-21-65

Electric Logs (No. ) 4

E ☐ L ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☒

Lat ☐ M-L ☐ Sonic ☐ Others Event Bond Reg

DME  
1-14-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. <b>U-093</b>
b. TYPE OF WELL <b>OIL</b> <input checked="" type="checkbox"/> <b>GAS</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>SINGLE</b> <input type="checkbox"/> <b>MULTIPLE</b> <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>California Oil Company, Western Division</b>			7. UNIT AGREEMENT NAME <b>Red Wash</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah</b>			8. FARM OR LEASE NAME <b>Red Wash</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* <b>At surface</b> <b>1980' FHL 1980' FEL Sec 26, T7S, R24E, S14NM</b>			9. WELL NO. <b>Unit #003 (32-26C)</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>35 miles SE of Vernal</b>			10. FIELD AND POOL, OR WILDCAT <b>DEVELOPMENT</b> ✓
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>Unit Well</b>		16. NO. OF ACRES IN LEASE <b>80 acres</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 26</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH <b>5125</b> ✓	12. COUNTY OR PARISH <b>Utah</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>BL 5681' KB 5693'</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>	13. STATE <b>Utah</b>
22. APPROX. DATE WORK WILL START* <b>April 15, 1965</b>			

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>12 1/4"</b> <b>7 7/8"</b>	<b>8 5/8"</b> <b>5 1/2"</b>	<b>24 1/2</b> <b>15 1/2</b>	<b>+ 500</b> <b>- TD</b>	<b>To Surface</b> <b>Sufficient to cover all producing zones &amp; significant water sands.</b> ✓

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation. ✓

Standard Caloil Gas drilling BOP's for this area will be installed; these consist of a Hydraulic Double Gate with a remote control closing unit and a Shaffer Rotating BOP. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **4-2-65**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

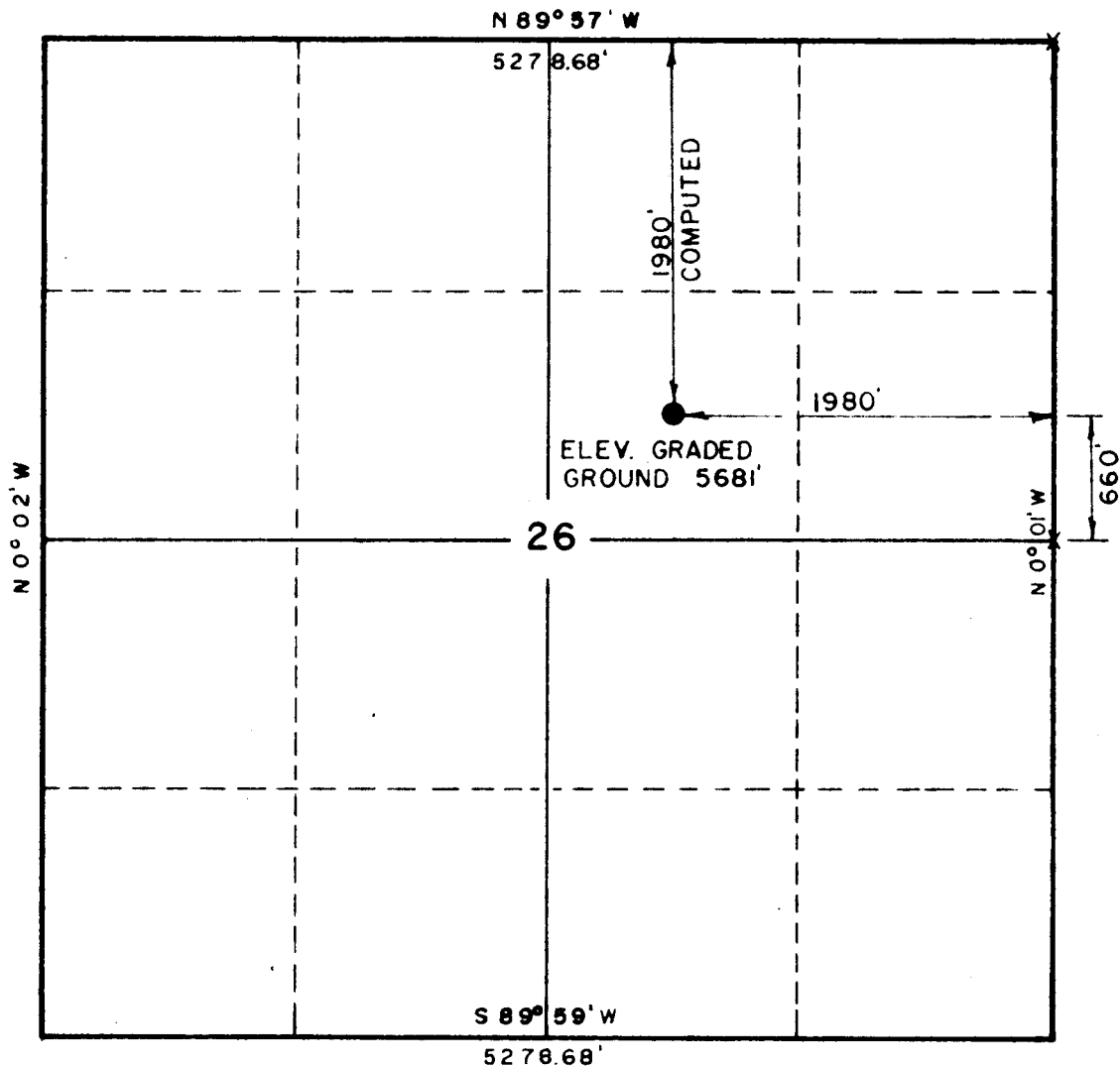
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UEGS, SIC-3; UEGCC, SIC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; File-1**

\*See Instructions On Reverse Side

# T7S, R24E, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

UINTAH ENGINEERING  
& LAND SURVEYING

P. O. Box 319  
Jernal, Utah

This is to certify that the above plat was prepared from first notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*Nelson Marshall*  
Registered Land Surveyor  
Utah Registration No. 414

<p>PARTY:</p> <p>N.J. Marshall T. Wardell</p> <p>WEATHER Fair-Cold</p>	<p>SURVEY</p> <p>CALIFORNIA OIL CO. REDWASH UNIT # 32-26C (#203)</p> <p>WELL LOCATION, LOCATED AS SHOWN IN THE SW 1/4</p> <p>NE 1/4 OF SECTION 26, T7S, R24E, SLB&amp;M, UINTAH</p> <p>COUNTY, UTAH</p>	<p>DATE MAR. 24, 1965</p> <p>REFERENCES GLO PLAT</p> <p>APPROVED FEB. 5, 1938</p> <p>FILE CALIF. CO.</p>
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **Red Wash**  
UNIT \_\_\_\_\_

Page two

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 65.

Agent's address P. O. Box 455  
Vernal, Utah Company California Oil Co., Western Div.

Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 26	78	24E	#203 (32-26C)							
<u>Present Conditions</u>										
Total Depth: 4501'										
Casing: 8-5/8" casing cemented at 484.95' w/300 sacks reg. type G cement containing 2% NA-5.										
<u>Operations Conducted</u>										
Moved in Signal Drilling & Exploration Co., rig. Spudded in at 9:00 p.m. 4-22-65. Drilled 12-1/4" hole to 490'. Cemented 8-5/8" casing at 484.95' w/300 sacks reg. type G cement containing 2% NA-5. Drilling 7-7/8" hole at 4501'.										
<u>Gas Production and Disposition</u>										
<u>Production</u>										
Total Gas Produced									1,803,246	
Wet Gas Injected									103,323	
Dry Gas Injected									652,517	
Net Gas Produced									<u>1,047,406</u>	
<u>Disposition</u>										
Plant Fuel									46,170	
Lease Fuel									157,197	
Delivered Off Unit									3,509	
Gas Sold									638,585	
Not Collected									123,424	
Unconserved									78,521	
Total Disposition									<u>1,047,406</u>	
Net Field GOR									<u>3,322</u>	

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PLUGGING PROGRAM FORM

Name of Company \_\_\_\_\_ Verbal Approval Given To: \_\_\_\_\_

Well Name: \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ County: \_\_\_\_\_

Verbal Approval was given to plug the above mentioned well in the following manner:

"Pete Chen" - Calif. Oil Co.

appli - for spacing East of well Wash

[OK till May] T 7 S R 24 E

NE  $\frac{1}{4}$  of 26 in Unit for 200

↓  
macker outside Unit

↓  
no market for 200 next fall

When NID comes in tell Jack

(1) Check to see if macker spacing bearing

(2) Can our Rules allow them to drill?

Date Verbally Approved: March 17 Signed: PMB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 48-23881  
Approval expires 12-31-60

LAND OFFICE Salt Lake City  
LEASE NUMBER Red Wash  
UNIT Red Wash

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965.

Agent's address P. O. Box 455 Company California Oil Company, Western Division  
Vernal, Utah Signed V. A. GORMAN  
Phone 789-2442 Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 30	7S	23E	#186 (12-30B)							
<p><u>Present Conditions</u> Total Depth: <u>5720'</u> <u>FBTD: 5700'</u> Casing: <u>10-3/4", 40.5#, J-55 cemented at 231' w/175 sacks reg. cnt containing 2% CaCl<sub>2</sub></u> <u>7", 23#, J-55 cemented at 5719' w/400 sacks 50/50 Foamix containing 10% salt and 1% CFB-2.</u></p> <p><u>Operations Conducted</u> Moved in J. W. Gibson completion rig 5-2-65. Drilled out cement and float to 5700' (FBTD). Ran Schl. GR-CL and CHL. Schl. perfed at 5680, 5290, 5237, 5218, 5188, 5094 and 5076 w/tandem super radial and super creek jets (one tandem each set) in separate runs. Selectively broke down all perfs. RIN w/tubing injection string and landed at 4956.09'. Released rig 5-7-65.</p>										
SW NE 26	7S	24E	#203 (32-26C)							
<p><u>Present Conditions</u> Total Depth: <u>5100'</u> <u>FBTD: 5096'</u> Casing: <u>8-7/8", J-55, 24# and 32# cemented at 484.95' w/300 sacks reg. type 6 cement containing 2% HA-5.</u> <u>4-1/2", J-55, 9.5# cemented at 5097.63' w/300 sacks cnt. containing 50/50 Foamix containing 10% salt and 1% CFB-2.</u></p> <p><u>Operations Conducted</u> Drilled 7-7/8" hole to 5100'. Schl. ran I-MS and Microlog w/Caliper. Ran DWT #1-A (5010-5030'), Lp 30 min flow. <u>FBTD: Rec. 5' mud. Pressures: IRI-2413, IRI-1895, IF-0, IF-7, FRI-1449, FRI-2389. Mirum. Ran DWT #2A (3985-4010', Barul F) 30 min flow. FBTD: Rec. 25' water cut mud. Pressures: IRI-1970, IRI-1318, IF-7, IF-19, FRI-1882, FRI-1910. Mirum. Cemented 4-1/2", 9.5#, J-55 casing at 5097.63' w/300 sacks 50/50 Foamix cnt containing 10% salt and 1% CFB-2. Released rig 5-8-65.</u></p>										

Note: There were 316,968.20 units of sales of oil; 937,081 M cu. ft. of gas sold; 462,112 run or sale of gas during the month. (Write "0" where applicable)

Note: Report on this form is required for all sales and production, regardless of the state of ownership, and must be filed in duplicate with the appropriate authority of the state in which the well is located and in the appropriate state.

Form G-100  
January 1964

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.  
**Salt Lake City**

LAND OFFICE

LEASE NUMBER

Red Wash

UNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 65.

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah

Signed W. A. GOUDEAU

Phone 789-2442

Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
							203			
										<p><u>Operations Conducted - Continued</u></p> <p>Moved in R &amp; R completion rig 5-15-65. Drilled out float and cement to 5096'. Ran McCullough CBL and Gamma-Collar logs. McCullough perforated at 5087' w/4 way tandem jet (8 holes). Selectively broke-down perfs w/acid. Dowell sand-water-glass bead fraced perf 5087 w/10,000 gal fresh water containing 7500# 20-40 sand, 1000# 8-12 glass beads, 200# J-100 friction reducer and 200# J-111 fluid loss additive at an avg. rate of 29.3 BPM w/3350 psi avg. pressure. McCullough perforated at 5060' w/1-4 way tandem jet. Could not breakdown perf at 5060. McCullough re-perfed L<sub>c</sub> sand at 5060 and 5059' w/2-4 way tandem jets (16 holes). Selectively broke-down perfs w/acid. Dowell sand-water-glass bead fraced perfs 5060 and 5059 w/10,000 gal fresh water containing 7500# 20-40 sand, 1000# 8-12 glass beads, 200# J-100 friction reducer and 200# J-111 fluid loss additive at an avg. rate of 38.6 BPM w/ 3375 psi avg. pressure. McCullough perfed 5013-5029 w/ 2 jets/ft. Selectively broke-down perfs w/acid.</p>
NE NW 34	78	22E	#202 (21-34A)							
										<p><u>Present Conditions</u></p> <p>Total Depth: 6042'</p> <p>Casing: 8-5/8", 32#, J-55 cemented at 237.39 w/180 sacks reg. cement containing 2% CaCl<sub>2</sub> and 3% NaCl.</p>
										<p><u>Operations Conducted</u></p> <p>Moved in Exeter Drilling Co. Rig #11. Spudded in at 5:30 p.m. May 16, 1965. Drilled 13 3/4" hole to 242'. Cemented 8 5/8", 32#, J-55 surface pipe at 237.39' w/180 sacks reg. cement containing 2% CaCl<sub>2</sub> and NaCl. Drilling 7 7/8" hole at 6042'.</p>

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5  
Salt Lake City  
LAND OFFICE  
LEASE NUMBER  
UNIT Red Wash

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash  
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965,  
Agent's address P. O. Box 455 Company California Oil Co., Western Div.  
Vernal, Utah Signed W. A. GOUBEAU  
Phone 789-2442 Agent's title Acting Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 26	7S	24E	#203 (32-26C)							
<b>Present Conditions:</b> Total Depth: 5100 Casing: 8 5/8", 24# & 32#, J-55 cemented at 484.95' w/300 sacks reg. type C cement containing 2% HA-5. 4 1/2", 9.5#, J-55 cemented at 5097.63' w/300 sacks 50/50 Posmix cement containing 10% salt and 1% CFR.										
<b>Operations Conducted:</b> Made 16 swab runs and recovered small amount of water and gas. Well began flowing, gauged at 6.6 MCF/D. Made 3 swab runs and recovered 3 bbls water and small amount of gas. Well flowed after 3 swab runs, gauged at 26 MCF/D. Dowell sand-water-glass-head fraced perfs 5013-29 (Lp). Estimated treatment to formation of 4522 gal treated water containing 5223# 20-40 sand at an avg rate of 36 BPM at 3375 psi. Made 5 swab runs and recovered 30 bbl water, made 14 swab runs and recovered 70 bbl water, w/gas. Made 3 swab runs and recovered 20 bbl gas, cut water, made 6 swab runs and recovered 2 bbl gas cut water. Ran tubing and landed at 5072.43. Released rig 6-9-65.										
NE NW 34	7S	22E	#202(21-34A)							
<b>Present Conditions</b> Total Depth: 6248' Casing: 8 5/8", 32#, J-55 cemented at 237.39' w/180 sacks reg. cement containing 2% CaCl <sub>2</sub> and 3% NaCl. 5 1/2", 15.5#, J-55 cemented at 5929.66' w/400 sacks 50/50 Posmix and Grade "A" Ideal Cement containing 10% salt and .1% TIC.										
<b>Operations Conducted:</b> Drilled 7 7/8" hole to 6248' (TD). Schlumberger ran I-ES, Micro-log and GR Sonic and FAL. Ran DST #1 (6040-6060, L <sub>A</sub> ). 60 min flow. NGTS. Rec 50' sli oil cut muddy water and 1507' water. Pressures IH-2897, ISI-2297, IP-289, FF-723, PSI-2224, FHH-2855. Ran DST #2 (5762-5782, K <sub>A</sub> ). 30 min flow. NGTS. Rec 60' sli oil cut, hvy water cut mud. Pressures: IH-2770, ISI-1388, IP-31, FF-41, PSI-962, FHH-2770. Ran DST #3 (5735-5755, K). 60 min flow. NGTS. Rec 190' sli oil cut,										

NOTE.—There were 309,757.22 runs or sales of oil; 460,885 M cu. ft. of gas sold;

362,814 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Chevron Oil Company</b>						7. UNIT AGREEMENT NAME <b>Red Wash</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah</b>						8. FARM OR LEASE NAME <b>Red Wash</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1980' FNL, 1980' FNL, Sec 26, T7S, R24E, S1B4M</b> At top prod. interval reported below <b>Straight hole</b> At total depth _____						9. WELL NO. <b>Unit #203 (32-26C)</b>	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT <b>Red Wash</b>	
15. DATE SPUNDED <b>4-22-65</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SW 1/4 NE 1/4 Sec 26</b>	
16. DATE T.D. REACHED <b>5-4-65</b>						12. COUNTY OR PARISH <b>Uintah</b>	
17. DATE COMPL. (Ready to prod.) <b>6-9-65</b>						13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5681' GL 5693' KB</b>						19. ELEV. CASINGHEAD <b>5678'</b>	
20. TOTAL DEPTH, MD & TVD <b>5100'</b>		21. PLUG, BACK T.D., MD & TVD <b>5096'</b>		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY <b>0-5100</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>5013 - 5087' Green River</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>I-EE, Microlog w/Caliper, CBL &amp; Gamma Collar</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8"</b>	<b>24# &amp; 32#</b>	<b>484.95</b>	<b>12 1/2"</b>	<b>300 sacks reg. type G</b>			
<b>4 1/2"</b>	<b>9.5#</b>	<b>5097.63</b>	<b>7 7/8"</b>	<b>300 sacks 90/50 Pozmix</b>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2"</b>	<b>5072.43</b>	
31. PERFORATION RECORD (Interval, size and number) <b>2 jets/ft 5013-5029 (L<sub>p</sub>)</b> <b>4 way tandem jet (16 holes) 5059 &amp; 5060 (L<sub>c</sub>)</b> <b>4 way tandem jet (8 holes) 5087 (L<sub>p</sub>)</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				<b>5013-5029</b>	<b>250 gal MCA. 4522 gal treated wtr. containing 5223# 20-40 sand.</b>		
				<b>5060-5059</b>	<b>200 gal MCA. 10,000 gal FW contain- ing 7500# 20-40 sand, 1000# 8-12 glass beads, 200# J-100 friction</b>		
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>7-14-65</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>(cont. on reverse)</b>	
DATE OF TEST <b>7-14-65</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>1"</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>-</b>	GAS—MCF. <b>5175</b>	WATER—BBL. <b>-</b>	GAS-OIL RATIO
FLOW. TUBING PRESS. <b>720#</b>	CASING PRESSURE <b>-</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>-</b>	GAS—MCF. <b>5175</b>	WATER—BBL. <b>-</b>	OIL GRAVITY-API (CORR.) <b>-</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>W. A. GOUDEAU</b>		TITLE <b>Acting Unit Superintendent</b>				DATE <b>7-16-65</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; OAGCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; REH-1; Bob Greider-1; File-1

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## Item 32. Continued

### Depth Interval (MD)

### Amount and Kind of, Material Used

5087 reducer and 200# J-111 fluid loss additive.  
200 gal MCA. 10,000 gal FW containing 7500# 20-40 sand, 1000# 8-12 glass beads, 200# J-100 friction reducer and 200# J-111 fluid loss additive.

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lg	5010	5030	30 min test, MTR. Rec 5' mud. Pressures: 11-2413, 11-1898, 11-0, 11-7, 11-1449, 11-2389. MTR.
Basal "7"	3985	4010	30 min test, MTR. Rec 25' water cut mud. Pressures: 11-1970, 11-1318, 11-7, 11-19, 11-1882, 11-1910. MTR.

### 38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
Top Green River	2344	(+3349)
Basal "7"	3987	(+3384) (41706)
G	4050	(+1643)
H	4235	(+2458)
I	4406	(+2587)
J	4623	(+1070)
K	4767	(+ 986)
L	4949	(+ 744)

Orig - Kqi  
- copy - Claire  
FORM OGCC-8-X  
HAP

Se  
PMB

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: UNIT No. 203(32-26C) RED WASH  
Operator CALIFORNIA OIL Co Address VERNAL, UTAH Phone 789-2442  
Contractor SIGNAL DRILLING Co. Address CASPER, WYO. Phone \_\_\_\_\_  
Location SW 1/4 NE 1/4 Sec. 26 T. 7S R. 24E UINTAH County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 1675	- 1685	150 BBLS/HR.	FRESH ✓
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: UINTA - SURFACE  
GREEN RIVER - 2344  
WASATCH - NP.

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

H

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 1980 FEL SWNE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
U-093

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
203 (32-26C)

10. FIELD OR WILDCAT NAME  
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 26, T7S, R24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5693

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize well and return to production as per the attached procedure.

Present:

Date: 7/80 Shut-in

3-USGS  
2-State  
3-Partners  
1-JAH  
1-Sec 723  
1-File

RECEIVED  
JUL 16 1980

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-29-80

BY: W. J. Minder

No additional surface  
disturbances required  
for this activity.

Subsurface Safety Valve: Manu. and Type OIL, GAS & MINING Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Minder TITLE Engineering Ass't. DATE July 14, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

PRESENT STATUS:

Total Depth: 5,100'

PBD: 5,096'

Casing: 4½", 9.5#, J-55, ST &amp; C, landed @ 5,097.63'

Tubing: 2", J-55, EUE, landed @ 5,072.43'

TUBING DETAIL:

KB	12.00'
BWH	.65'
162 JTS TBG	5,029.04'
2" Slotted Gas Anchor	<u>30.74'</u>
	5,072.43'

NOTE: Well completed without a packer.

PERFORATIONS:

5,013-29	LG00-99	2 JTS/FT
5,059, 60	LJ00-99	4-way tandem jets, 16 holes
5,087	LK00-99	4-way tandem jets, 8 holes

WELL HISTORY:

Completed July, 1965, At IP of 3,336 MCFD. Acidized w/Mud cleanout acid and fraced with 20/40 sand upon completion. No stimulation work done since July, 1965. Well was shut-in February, 1973, due to plugged tubing. Production before shut-in:

Oct. 1973	482 MCFD
Nov. 1973	515
Dec. 1973	358
Jan. 1973	141
Feb. 1973	Shut-in

Cumulative production: 3,313 MMCF, 0 B0, 0 BW.

PROCEDURE:

1. MIR & RU. Hot oil annulus. Hot oil tbg. ND Tree. NU BOPE. POOH w/2", J-55, EUE tbg and gas anchor. Well was shut-in due to plugged tbg in 1973. Locate and remove plug or change out joint(s).
2. RIH w/bit, csg scraper, and work string to clean out to PBTD of +5,096'. Circulate hole clean w/2% KCL water. POOH.
3. Rig up to perforate the following intervals w/3 CJPF using a 3 $\frac{1}{4}$ " casing gun (depths taken from electric log dated 5/4/65): 5,013-29 (LG), 5,059-5,064' (LJ) 5085-5090(LK). Run a gamma ray correlation log simultaneously to assure exact placement of tools in relation to formation.
4. RIH w/RBP, packer, & tbg. Hydrotest tbg in hole.
5. MI pumping equipment to selectively treat each interval w/15% "M" acid containing 10 gal/M HC-2 suspending agent, 1 gal/M TRI-S surfactant, 50 lb/M HLX-209 dispersant, 10 gal/M FE-1A iron sequestering agent, 3 gal/M HAI-55 corrosion inhibitor and 5 gal/M Champion T-55 scale inhibitor (Halliburton products-may use equivalent brand).
  - A. 5085'-<sup>5090'</sup>breakdown perforations w/200 gal acid w/additives. Pump at +5 BPM. Displace w/2% KCl water containing 10 gal/M HC-2 suspending agent and 50 lb/M HLX-209 dispersant. Swab back load immediately.
  - B. 5059'-<sup>5064'</sup>breakdown perforations w/200 gal acid w/additives. Pump at +5 BPM. Displace w/2% KCl water containing 10 gal/M HC-2 suspending agent and 50 lb/M HLX-209 dispersant. Swab back load immediately.
  - C. 5013-5029'-breakdown perforations w/650 gal acid w/additives and 50 ball sealers evenly dispersed. Pump at +5 BPM. Displace w/2% KCl water containing 10 gal/M HC-2 suspending agent and 50 lb/M HLX-209 dispersant. Swab back load immediately.

If zones communicate, move tools and acidize together.

6. RIH w/tbg, production packer, and gas anchor. Set packer @ 5000'. Place well on production & test. Send results to Scott Partridge.

TOTALS:

Acid - 1050 gal  
Ball Sealers - 50

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FEL (SWNE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: |                          | SUBSEQUENT REPORT OF:               |
|--------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF      | <input type="checkbox"/> | <input type="checkbox"/>            |
| FRACTURE TREAT           | <input type="checkbox"/> | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE         | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL              | <input type="checkbox"/> | <input type="checkbox"/>            |
| PULL OR ALTER CASING     | <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE        | <input type="checkbox"/> | <input type="checkbox"/>            |
| CHANGE ZONES             | <input type="checkbox"/> | <input type="checkbox"/>            |
| ABANDON*                 | <input type="checkbox"/> | <input type="checkbox"/>            |
| (other)                  | <input type="checkbox"/> | <input type="checkbox"/>            |

5. LEASE  
U-093
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Red Wash
8. FARM OR LEASE NAME
9. WELL NO.  
203 (32-26C)
10. FIELD OR WILDCAT NAME  
Red Wash
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 26, T7S, R24E
12. COUNTY OR PARISH 13. STATE  
Uintah Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5693

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was

- MI & RU, Hot oil annules, pump down tbg, press to 2500 psi, reversed out, RD well hd, NU BOPE, POOH w/tbg. 3-USGS
  - PU & RIH w/bit, scrpr, & stds tag fill at 4983', RU power swivel, C/O to 5096', POOH w/tbg, RU run calliper and csg inspection log, RD same. 2-State
  - RIH w/pkr, set at 2480', tested csg & ran RBP to 5000'-and held-OK, RIH w/tbg, latched on RBP, POOH w/Bkr type C RBP, and full bore pkr. RU bit, csg scrpr, RIH. C/O to 5096', POOH. swbbed well 50 3500' Rel pkr, made 12. 1-JAH
  - RU to acidize perfs 5013-87', N.D. BOPE, NU Wellhead. 3-Partner
  - RD and place well on prod. 1-Sec 723
- Present Status: 1-File
- 11/80 SI

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Eric M. Leonard TITLE Engineering Asst. DATE March 10, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

No additional surface  
disturbances required  
for this activity

WELL NAME INIT 203 (32-26C)

FIELD NAME RED WASH

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1050 gal 15% "M" HCL
2. Intervals treated: 5637-41', 5538-5619', 5477-5514', 5451-61'.
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: 50 ball peelers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 5096'
7. Time spent bailing and cleaning out:
8. Date of work: 7-26-80
9. Company who performed work: Dowell
10. Production interval: 5637-5461'
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/1973	0	3,313	0

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/80	Shut-In		
1/81	Shut-In		



RWU 303  
32-26C

Sec. 26 T7SR24E

Publy 10/25/88

MICROFICHE



○ well head

main

road

equipment  
pad.

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

Form Approved Budget Bureau No.1004-8135
5. Lease Designation and Serial No. U-083
6. If Indian, Allottee or Tribe Name
7. If Unit or CA. Agreement Designation RED WASH UNIT
8. Well Name and No. RWU #203
9. API Well No. 43-047-15304
10. Field and Pool, or Exploratory Area RED WASH
11. County or Parish, State UINTAH UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator CHEVRON U.S.A. INC	3. Address and Telephone No. PO BOX 599 Attn: MARY S. KEITH DENVER, CO. 80201 (303)-930-3000	4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description) 1980' FNL, 1980' FEL, SW/NE SEC 26-T7S-R24E
---	---	--	--

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(SEE ATTACHED PROCEDURE)

3-BLM 1-DRLG  
3-STATE 1-FILE  
1-JRB

RECEIVED  
JUL 01 1991  
APPROVED BY THE STATE  
OF UTAH DEPARTMENT OF  
OIL, GAS, AND MINING  
DATE: 7-10-91  
BY: J. A. [Signature]  
DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed <u>Mary S. Keith</u> Title <u>TECHNICAL ASSISTANT</u> Date <u>6/28/91</u>
(This space for State office use)
Approved by _____ Title _____ Date _____
Conditions of Approval, if any:

RWU #203 (32-26C)  
RED WASH UNIT  
P&A PROPOSAL  
JUNE 26, 1991  
PREPARED BY: MSK

PROCEDURE:

1. MIRU WSU. ND WH. NU & test Class II BOPE. Test BOPE to 1000 psi.
2. POOH with production tubing. (EOT @4918)
3. PU 3 3/4" bit & 4.5" casing scraper (9.5#). RIH on 2 7/8" workstring to PBTD at 5096'. POOH. LD bit and scraper. (Extra tubing at Redwash warehouse.)
4. PU CICR and RIH on workstring, set at +/-4950. RU cementers. Sting out of retainer and establish circulation, if possible. Sting into retainer and perform cement job as follows: Establish pump in pressure and rate. Mix and pump 50 sacks Class "H" cement. Displace cement through retainer, and obtain a squeeze of 500 psi over pump-in pressure, if possible. Monitor backside throughout job for communication. If no communication, sting out of retainer. Spot 50' cement on top of CICR. POOH 500' and circulate clean. POOH.
5. RIH and shoot 4.5" casing at +/-2340'. (Top of Green River at +/-2344'.) PU CICR and RIH on workstring, set CICR at +/-2300'. Squeeze 100 sx Class "H" cement below CICR, sting out and spot 50' cement on top of CICR. (Casing integrity log shows possible casing leaks from 500' to 2480'.)
6. RU EL. RIH and shoot 4.5" casing at +/-500'. (Surface casing shoe at 485'.) PU CICR and RIH on workstring, set CICR at +/-450'. Squeeze 100 sx Class "H" cement below CICR and between casing annuli, sting out and spot 50' cement on top of CICR.
7. POOH and spot 50' balanced plug at the surface.
8. ND BOPE, cut casing off 3' below ground level and install Dry Hole marker with weep hole and well ID's.
9. RDMOL.

*DRW*  
*6/27/91*

**PROPOSED WELL PLAN**  
for  
**Red Wash #203**  
(P&A)

**PROCEDURE**

1) SET CICR @, 4,950'  
SQ 50 SX BELOW CICR  
SPOT 50' CMT ON TOP  
OF CICR.

2) SHOOT CSG @ +/-2340'  
SET CICR @ +/-2300'  
SQ. 100 SX BELOW CICR  
SPOT 50' CMT PLUG ON TOP

3) SHOOT CSG @ +/-500'  
SET CICR @ +/-450'  
SQ. 100 BELOW CICR  
SPOT 50' CMT PLUG ON TOP

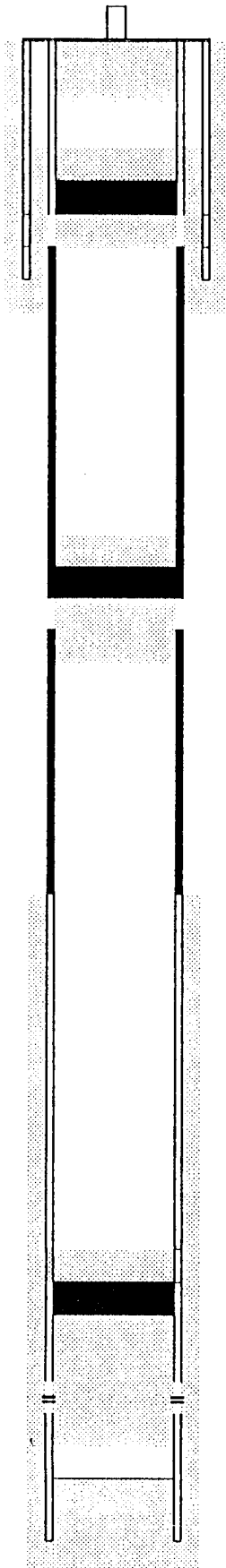
4) SPOT A 50' CMT PLUG  
@ SURFACE

5) CUT CSG OFF 3' BELOW  
GROUND LEVEL, & INSTALL  
1/4" P&A PLATE W/ WEEP  
HOLE, THEN WELD A 4"  
OR LARGER DIAMETER TUBE  
TO PLATE THAT EXTENDS  
APPROX. 4' ABOVE GROUND.  
HEAP UP DIRT ABOUT  
18" HIGH @ BASE OF  
MARKER TO ALLOW FOR ANY  
GROUND SETTLING.

6) PLACE WELL ID INFO.  
ON A PLATE, CAP OR  
WELD ON POST W/ A  
WELDED BEAD.

**WELL INFO NEEDED:**  
NAME OF OPERATOR  
LEASE SERIAL NO.  
WELL NO.  
SURVEY DESCRIPTION  
FOOTAGES OR QUARTER/  
QUARTER SECTION.

7) R/D MOL.



Csg cut 3' BGL w/ Metal Plate Marker  
50' Surface Plug

50' Cmt On Top Of CICR  
CICR @ 450'  
Cmt Sq'd Below CICR (100 sx)  
8 5/8", 24/32# Csg @ 485'

Bad Csg F/ +/-500'-2,480'

50' CEMENT PLUG  
CICR @ 2,300'

TOC @ 4,130'

50' CMT PLUG  
CICR @ 4,950'

LG,LH,LJ Perfs (5,013-5,087')

PBD @ 5,096'  
4 1/2", J-55, 9.5# Csg @ 5,098'  
TD @ 5,100'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address and Telephone No.  
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FEL SW 1/4 NE 1/4 SEC. 26, T7S, R24E

5. Lease Designation and Serial No.  
U-093

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
REDWASH UNIT

8. Well Name and No.  
RWU #203

9. API Well No.  
43-047-15304

10. Field and Pool, or Exploratory Area  
REDWASH, UTAH

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS PROPOSED TO PLUG AND ABANDON ABOVE WELL AS FOLLOWS:

1. REMOVE 2 3/8" TUBING.
2. SET CIBP @ +/- 4960', SPOT 35' CEMENT PLUG ON CIBP WITH DUMP BAILER.
3. DISPLACE CASING W/ +/- 9.0 PPG MUD.
4. SET CIBP @ +/- 2500', SPOT 35' CEMENT PLUG ON CIBP WITH DUMP BAILER
5. PERFORATE 4 1/2" CASING @ 492'-490' WITH 4 JPF.
6. SET CIBP @ +/- 450', CEMENT SQUEEZE PERFORATIONS W/ 100 SACK NEAT CMT.
7. SET 100' CEMENT SURFACE PLUG.
8. CEMENT SQUEEZE 8 5/8" X 4 1/2" ANNULUS W/ 50 SXS NEAT. <OR 500 PSI>
9. ND WELLHEAD, CUT CASING, INSTALL P & A MARKER.
10. NOTIFY PRODUCTION DEPT. TO RECLAIM LOCATION.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINES

SEP 30 1991

DATE: 10/1/91

BY: J.A. Matthews

DIVISION OF  
OIL, GAS & MINES

14. I hereby certify that the foregoing is true and correct.  
Signed J.D. Howard Title Drilling Technologist Date 09-25-91

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address and Telephone No.  
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FEL SW 1/4 NE 1/4 SEC. 26, T7S, R24E

5. Lease Designation and Serial No.  
U-093

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
REDWASH UNIT

8. Well Name and No.  
RWU # 203

9. API Well No.  
43-047-15304

10. Field and Pool, or Exploratory Area  
REDWASH, UTAH

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:

1. MIRU, ND WH, NU & TEST BOPE.
2. REMOVE 2 3/8" TBG, CLEAN OUT WELL BORE TO PBTD @ 5096' W\ 3 3/4" BIT & 4 1/2" CSG SCRAPER.
3. SET CIBP @ 4950'. DUMP 36' OF CEMENT ON CIBP W\ DUMP BAILER.
4. PERFORATE 4 1/2" CSG @ 3481'-3480' W\ 4JPF, DISPLACE CSG W\ 9.1 PPG BRINE 4800'-3480'.
5. SET CIGR @ 3420'. PUMP 95 SXS "H" CMT BELOW CIGR, STING OUT @ 800 PSI.
6. SPOT 5 SXS CMT ON CIGR & DISPLACE CSG W\ 9.1 PPG BRINE 3357'-SURFACE.
7. PERFORATE CSG @ 500'-499' W\ 4 JPF.
8. CIRCULATE 4 1/2' CSG & 4 1/2" X 8 5/8" ANNULUS W\ 200 SXS "H" CEMENT.
9. CUT WELLHEAD & INSTALL P & A MARKER.
10. RIG DOWN & NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

ALL CEMENTING OPERATIONS WITNESSED BY JERRY BARNES \ BLM \ VERNAL.

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 12-11-91

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# WORKING ORDER - CONTRACTOR AND PRE-TREATMENT DATA

ATTACH TO  
INVOICE & TICKET NO.

DISTRICT DENVER

DATE 11-19-91

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELAND AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

CHEVRON USA

(CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 203 LEASE RED WASH UNIT SEC. \_\_\_\_\_ TWP. \_\_\_\_\_

FIELD RED WASH COUNTY UTAH STATE UT. OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS 1300' FROM 4800 TO 3480  
PACKER: TYPE PAKES SET AT 3420'  
TOTAL DEPTH 4800+ MUD WEIGHT 13.6 NE  
BORE HOLE \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF  
PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>9.5</u>	<u>4 1/2</u>	<u>KEILY</u>	<u>4800</u>	
LINER						
TUBING	<u>U</u>	<u>4.7</u>	<u>2 3/8</u>	<u>KEILY</u>	<u>4800</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

Provide MEN + EQUIPMENT + MATERIALS  
FOR CONCRETE SQUEEZE + PLUG BACK AS INSTRUCTED  
Per COMPANY MAN

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of a variable well conditions, and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or the accuracy of any chart, interpretation, reservoir analysis, or recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for, and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action, whether in contract, tort, breach of warranty, or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in their return to Halliburton or at Halliburton's option at the expense of the Customer, and credit for the cost of such items, and no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall at its risk and expense, attempt to recover its Halliburton equipment, tools or instruments which are lost in the field and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Sue K. [Signature] CUSTOMER

DATE 11-19-91

TIME 0900 (A.M.) P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							CALLED OUT
	0730							ON LOCATION SET UP
	0830							PRIME UP
	10:55	3.0	0			955		PUMP SOURCE
	10:59	3.1	10			1011		END SOURCE PUMP BRINE
	11:00	3.1	1			1012		RATE + PSI
	11:08	2.9	22			1110		END BRINE PUMP SOURCE
	11:09	2.9	1			990		PUMP SOURCE
	11:13	3.0	11.5			870		END SOURCE
								PULL TUBE TO 30'
								TO SQUEEZE
	11:45	.7	6			1970		TEST TO 7' 30" TEST
	11:50	0	6			1957		BLEED OF * TEST BRINE DE
	11:53	.3	0			170		RATE + PSI
	11:54	0	5			470		SLIGHT BLEED OFF
								STOP INTO RETAILER ESTABLISH
	12:00	3.0	0			560		RATE WITH SOURCE
	12:03	3.0	8			790		RATE + PSI
	12:04	3.0	10			790		END SOURCE
	12:05	2.7	0			870		PUMP FRESH AHEAD OF CMT.
	12:08	2.8	10			200		END FRESH
	12:09	2.5	0			730		PUMP CMT 100 SRS TYP H
	12:13	2.5	9.3			620		1.06 YE. 4.2 MW 16.4"
	12:19	3.0	19			710		END CMT
	12:20	2.7	0			720		D.S.E
	12:25	3.7	12.5			871		END D.S.E
								PULL 3 STANDS
	12:35	3.0	0			654		PUMP SOURCE
	12:41	3.1	20			791		CMT RETURNS 15' EST APPROX
	12:43	2.8	25			781		END SOURCE
	12:45	3.0	0			891		CORE 11' 16" WITH BRINE
	1:02	3.1	55			900		SHOT DOWN PULL TUBING
								PERF 4 1/2 AT APPROX 500'

# HALLIBURTON SERVICES JOB LOG

WELL

203 LEASE REDWASH U

TICKET NO.

099791

CUSTOMER

CHEVERON USA

PAGE NO.

1

JOB TYPE

SQUEEZE / Plug

DATE

11-19-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							called out
	0730							on location SET UP
	0830							PRIME UP
	10:55	3.0	0			955		PUMP SOURCE
	10:59	3.1	10			1011		END SOURCE PUMP BRINE
	11:00	3.1	1			1012		RATE + PSI
	11:08	2.9	22			1110		END BRINE PUMP SOURCE
	11:09	2.9	1			990		PUMP SOURCE
	11:13	3.0	11.5			870		END SOURCE
								PULL TUBE TO 34" TO SQUEEZE
	11:45	.7	6			1970		TEST TCG > 30" TEST
	11:50	0	6			1957		BLEED OF X TEST BRINE DE
	11:53	.3	0			170		RATE + PSI
	11:54	0	5			470		SLIGHT BLEED OFF
								STOP INTO RETAILER ESTABLISH
	12:00	3.0	0			560		RATE WITH SOURCE
	12:03	3.0	8			790		RATE + PSI
	12:04	3.0	10			790		END SOURCE
	12:05	2.7	0			870		PUMP FRESH NIPPLES OF CMT.
	12:08	2.8	10			100		END FRESH
	12:09	2.5	0			730		PUMP CMT 100' x 5 Typ H
	12:13	2.5	9.3			620		1.6 years 4-2 mm 16.4"
	12:19	2.0	19			710		END CMT
	12:20	2.7	0			720		STOP
	12:25	3.7	12.5			871		END SOURCE
	12:25	3.0	0			124		PULL 2 STUBS
	12:41	3.1	20			791		PUMP SOURCE
	12:43	2.8	25			781		CMT RETURNS 150' APPROX
	12:45	3.0	0			891		END SOURCE
	1:02	3.1	55			900		CMT 11.4 CMT 11.4
								SHOT DOWN PUMP TUBE 19
								PERF 4 1/2 AT APPROX 500'

CUSTOMER

WELL

203

LEASE

R35 WASH

CKET NO.

099771

CUSTOMER

CHESTER COA

PAGE NO.

2

JOB TYPE

PLUG

DATE

11-19-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1445	1.8	0				120	C.R.C. DOWN 4 1/2 THROUGH
	1448	2.0	6				130	PERKS AT 500' UA 8 5/8
	1449	2.0	8				130	SOURCE
	1450	2.0	10				130	SHOT DOWN, GOT RETURNS
								RUN BOAS
	1515	2.1	0				137	PUMP SOURCE DOWN 4 1/2
	1517	2.0	5				130	END SOURCE
	1518	2.3	0				139	PUMP GEL
	1523	2.1	10				140	END GEL
	1530	3.0	0				230	PUMP CRIT TYP 16 4"
	1535	3.2	17				241	WATER PS.
	1542	3.0	37.7				230	CRIT TO SURFACE SHOT DOWN
								WONE FOR TODAY
								THANKS
								BR

CUSTOMER

JOB

HALLIBURTON  
GARRISON

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS 1270' FROM 4800' TO 3450'  
 INITIAL PROD. OR \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD. OR \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE PAK-6 SET AT 3430  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 4800 +

## JOB DATA

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-19-91</u> TIME <u>09:00</u>	DATE <u>11-17-91</u> TIME <u>17:30</u>	DATE <u>11-17-91</u> TIME <u>10:55</u>	DATE <u>11-19-91</u> TIME <u>15:42</u>

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>DR. REYNOLDS</u>	<u>3011</u>	<u>USFNA 1</u>
<u>JONES</u>	<u>4611</u>	<u>"</u>
<u>C.D. HARRIS</u>	<u>3711</u>	<u>"</u>

DEPARTMENT \_\_\_\_\_

DESCRIPTION OF JOB \_\_\_\_\_

 JOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TBG/ANN. ☐
CUSTOMER REPRESENTATIVE XHALLIBURTON OPERATOR B. S. HARRIS

COPIES REQUESTED \_\_\_\_\_

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL %  
 ACID TYPE \_\_\_\_\_ GAL %  
 ACID TYPE \_\_\_\_\_ GAL %  
 SURFACTANT TYPE \_\_\_\_\_ GAL IN  
 NE AGENT TYPE \_\_\_\_\_ GAL IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL-LB IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB IN  
 BREAKER TYPE \_\_\_\_\_ GAL-LB IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY.  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>100</u>	<u>TYPE H</u>			<u>2% HALL'S 244</u>	<u>1.6</u>	<u>16.4</u>
<u>2</u>	<u>200</u>					<u>1.06</u>	<u>16.1</u>

## PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET \_\_\_\_\_

## SUMMARY

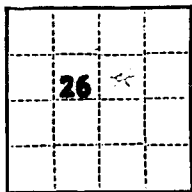
PRESLUSH: BBL-GAL \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & SKDN: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_  
 TREATMENT: BBL-GAL \_\_\_\_\_ DISPL. 600  
 CEMENT SLURRY: BBL-GAL \_\_\_\_\_  
 TOTAL VOLUME: BBL-GAL \_\_\_\_\_

## REMARKS

SEE JOB LOG

HALLIBURTON		JOB		HALLIBURTON		HALLIBURTON		HALLIBURTON	
DIVISION		SUMMA		DIVISION		DIVISION		DIVISION	
WELL DATA		WELL DATA		WELL DATA		WELL DATA		WELL DATA	
FIELD		SEC		TWP		RNG		COUNTY	
FORMATION NAME		TYPE		FORMATION THICKNESS		FROM		TO	
INITIAL PROD: OIL		BPD. WATER		BPD. GAS		MCFD		MCFD	
PRESENT PROD: OIL		BPD. WATER		BPD. GAS		MCFD		MCFD	
COMPLETION DATE		MUD TYPE		MUD WT.		PACKER TYPE		SET AT	
BOTTOM HOLE TEMP		PRESSURE		TOTAL DEPTH		JOB DATA		JOB DATA	
TOOLS AND ACCESSORIES		TOOLS AND ACCESSORIES		TOOLS AND ACCESSORIES		TOOLS AND ACCESSORIES		TOOLS AND ACCESSORIES	
TYPE AND SIZE		QTY.		MAKE		CALLED OUT		ON LOCATION	
DATE		TIME		DATE		TIME		DATE	
TIME		TIME		TIME		TIME		TIME	
PERSONNEL AND SERVICE UNITS		PERSONNEL AND SERVICE UNITS		PERSONNEL AND SERVICE UNITS		PERSONNEL AND SERVICE UNITS		PERSONNEL AND SERVICE UNITS	
NAME		UNIT NO. & TYPE		LOCATION		DEPARTMENT		DESCRIPTION OF JOB	
DATE		TIME		DATE		TIME		DATE	
TIME		TIME		TIME		TIME		TIME	
JOB DONE THRU: TUBING		CASING		ANNULUS		TGB/ANN		CUSTOMER REPRESENTATIVE	
HALLIBURTON OPERATOR		COPIES REQUESTED		CEMENT DATA		CEMENT DATA		CEMENT DATA	
STAGE		NUMBER OF SACKS		CEMENT		BRAND		BULK SACKED	
ADDITIVES		YIELD CU FT/SK		MIXED LBS/GAL		PRESSURES IN PSI		SUMMARY	
CIRCULATING		DISPLACEMENT		BREAKDOWN		MAXIMUM		AVERAGE	
FRACTURE GRADIENT		SHUT-IN: INSTANT		5-MIN		15-MIN		HYDRAULIC HORSEPOWER	
ORDERED		AVAILABLE		USED		AVERAGE RATES IN BPM		TREATING	
DISPL		OVERALL		CEMENT LEFT IN PIPE		REMARKS		REMARKS	
FEET		REASON		REASON		REASON		REASON	

API #43-047-15304

Form 9-593  
(April 1952)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 26T. 7 S.R. 24 E.S.L. Mer.

## INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date July 26, 1965Ref. No. 43Land office Utah State UtahSerial No. U-093 County UintahLessee E. R. Cedarlof Field Red Wash (Unit)Operator Chevron Oil Company District Salt Lake CityWell No. 203 (32-26C) Subdivision SUBMITLocation 1980' from N. line and 1980' from E. line of sec. 26Drilling approved April 7, 19 65 Well elevation 5693 KB feetDrilling commenced April 22, 19 65 Total depth 5100 FB 5096 feetDrilling ceased May 4, 19 65 Initial production 5,175 MCF/D on 1" orifice  
FTP 720 psiCompleted for production June 9, 19 65 Gravity A. P. I. \_\_\_\_\_FAN  
Abandonment approved 9/28, 19 93 Initial R. P. \_\_\_\_\_

## Geologic Formations

## Productive Horizons

Surface

Lowest tested

Name

Depths

Contents

Surface	Lowest tested	Name	Depths	Contents
Duchesne River	Green River	Green River	5013-29'	Gas
			5059-60'	
			5087'	

## WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1965						PCW						
1991											ABD	
1993									P+A			

REMARKS OCT 27 1995DIVISION OF  
OIL, GAS & MINING

(REPLACEMENT)

(OVER)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

**Casing Record:**

8 5/8" cs 485' w/300 sz  
4 1/2" cs 5098' w/300 sz

**Geologic Tops:**

Green River	2344'
Basal "F"	3987'
G	4050'
H	4235'
I	4406'
J	4623'
K	4767'
L	4949'

JUL 1983  
RECEIVED  
J. S. G. L. J.

ORIGINAL TO WASHINGTON

JUL 28 1965

COPY TO BMC

93 OCT 19 48:36

B.L.M.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

I-SEC NO 761

8. Well Name and No

9. API Well No

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Abandonment

☐

Change of Plans

☒

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Plugging Back

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut-Off

☐

Final Abandonment Notice

☐

Altering Casing

☐

Conversion to Injection

☒

Other CHANGE OF OPERATOR

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recombination Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.  
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be  
Shenandoah Energy Inc.  
475 17th Street, Suite 1000  
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich  
President

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DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker

Title Assistant Secretary

Date 12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
<del>UTU081</del>	<del>4304715293</del>	<del>191 (12-27B) RED WAS NENW</del>	<del>14</del>	<del>T</del>	<del>7S</del>	<del>R23E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0570	4304715294	192 (41-33A) RED WAS NENE	33	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715295	193 (43-24B) RED WAS NESE	24	T	7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715296	194 (12-14B) RED WAS SWNW	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU02148</del>	<del>4304715297</del>	<del>195 (43-18C) RED WAS NESE</del>	<del>18</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02148	4304715298	196 (23-17C) RED WAS NESW	17	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
<del>UTU088</del>	<del>4304715299</del>	<del>197 (43-21C) RED WAS NESE</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU02060</del>	<del>4304715300</del>	<del>198 (21-33B) RED WAS NENW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R23E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0559	4304715301	199 (43-22A) RED WAS NESE	22	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304716472	2 (14-24B) RED WASH SWSW	24	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
<del>UTU02025</del>	<del>4304715149</del>	<del>20 (41-29B) RED WASH NENE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R23E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTSL071965	4304715302	201 (32-28C) RED WAS SWNE	28	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0558	4304715303	202 (21-34A) RED WAS NENW	34	T	7S	R22E	WIWSI	CHEVRON U S A INCORPORATED
<del>UTU093</del>	<del>4304715304</del>	<del>203 (32-26C) RED WAS SWNE</del>	<del>26</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0561	4304715305	204 (23-25A) RED WAS NESW	25	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU080	4304715306	205 (23-21C) RED WAS NESW	21	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
<del>UTU093</del>	<del>4304715307</del>	<del>206 (32-23C) RED WAS SWNE</del>	<del>23</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTSL066791</del>	<del>4304715308</del>	<del>208 (32-22C) RED WAS SWNE</del>	<del>22</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTSL071963</del>	<del>4304715309</del>	<del>209 (32-34C) RED WAS SWNE</del>	<del>34</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715150	21 (32-14B) RED WASH SWNE	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0826	4304720014	212 (41-8F) RED WASH NENE	8	T	8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02060	4304720060	213 (41-33B) RED WAS NENE	33	T	7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
<del>UTSL071965</del>	<del>4304720136</del>	<del>214 (14-27C) RED WAS SWSW</del>	<del>27</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0558	4304730058	215 (43-28A) RED WAS NESE	28	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730103	216 (21-27A) RED WAS NENW	27	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
<del>UTU0558</del>	<del>4304730106</del>	<del>218 (12-34A) RED WAS SWNW</del>	<del>34</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU080	4304730149	219 (44-21C) RED WAS SESE	21	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
<del>UTU02148</del>	<del>4304716483</del>	<del>22 (41-18C) RED WASH NENE</del>	<del>18</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU082	4304730192	220 (22-23B) RED WAS SENW	23	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0933	4304730199	221 (13-27B) RED WAS NWSW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730200	222 (31-27B) RED WAS NWNE	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304730201</del>	<del>223 (44-21A) RED WAS SESE</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304730202	224 (44-22B) RED WAS SESE	22	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730212	225 (13-23B) RED WAS NWSW	23	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730249	226 (24-33B) RED WAS SESW	23	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730257	227 (14-26B) RED WAS SWSW	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304730258	228 (21-34B) RED WAS NENW	34	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730259	229 (43-26B) RED WAS NESE	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715151	23 (21-23B) RED WASH NENW	23	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02148	4304730309	230 (14-18C) RED WAS SWSW	18	T	7S	R24E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730310	231 (21-35B) RED WAS NENW	35	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730311	232 (12-26B) RED WAS SWNW	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0823	4304730312	233 (12-25B) RED WAS SWNW	25	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730313	234 (32-24B) RED WAS SWNE	24	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730314	235 (34-18C) RED WAS SWSE	18	T	7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02149	4304730340	236 (21-19C) RED WAS NENW	19	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0823	4304730341	237 (14-25B) RED WAS SWSW	25	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730342	238 (32-35B) RED WAS SWNE	35	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730343	239 (41-35B) RED WAS NENE	35	T	7S	R23E	TA	CHEVRON U S A INCORPORATED

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW		5- <del>30</del>
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 223 (44-21A)	43-047-30201	5670	21-07S-22E	FEDERAL	GW	PA
RWU 204 (23-25A)	43-047-15305	5670	25-07S-22E	FEDERAL	OW	P
RWU 218 (12-34A)	43-047-30106	5670	34-07S-22E	FEDERAL	GW	PA
RWU 222 (31-27B)	43-047-30200	5670	27-07S-23E	FEDERAL	GW	S
RWU 21 (32-14B)	43-047-15150	5670	14-07S-23E	FEDERAL	OW	P
RWU 224 (44-22B)	43-047-30202	5670	22-07S-23E	FEDERAL	GW	S
RWU 220 (22-23B)	43-047-30192	5670	23-07S-23E	FEDERAL	OW	TA
RWU 225 (13-23B)	43-047-30212	5670	23-07S-23E	FEDERAL	GW	S
RWU 226 (24-33B)	43-047-30249	5670	23-07S-23E	FEDERAL	GW	TA
RWU 227 (14-26B)	43-047-30257	5670	26-07S-23E	FEDERAL	OW	TA
RWU 221 (13-27B)	43-047-30199	5670	27-07S-23E	FEDERAL	OW	TA
RWU 228 (21-34B)	43-047-30258	5670	34-07S-23E	FEDERAL	OW	P
RWU 22 (41-18C)	43-047-16483	5670	18-07S-24E	FEDERAL	OW	PA
RWU 205 (23-21C)	43-047-15306	5670	21-07S-24E	FEDERAL	GW	S
RWU 219 (44-21C)	43-047-30149	5670	21-07S-24E	FEDERAL	GW	P
RWU 208 (32-22C)	43-047-15308	5670	22-07S-24E	FEDERAL	OW	PA
RWU 206 (32-23C)	43-047-15307	5670	23-07S-24E	FEDERAL	GW	PA
RWU 203 (32-26C)	43-047-15304	5670	26-07S-24E	FEDERAL	GW	PA
RWU 214 (14-27C)	43-047-20136	5670	27-07S-24E	FEDERAL	GW	PA
RWU 201 (32-28C)	43-047-15302	5670	28-07S-24E	FEDERAL	GW	P
RWU 209 (32-34C)	43-047-15309	5670	34-07S-24E	FEDERAL	GW	PA
RWU 212 (41-8F)	43-047-20014	5670	08-08S-24E	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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